

**Table 8. PAD District 1--Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products,
January-April 2005**
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	20	-	1,575	8	-14	-5	1,579	15	0
Natural Gas Liquids and LRGs	17	50	72	115	-	-20	5	3	265
Pentanes Plus	3	-	0	0	-	0	0	0	3
Liquefied Petroleum Gases	14	50	72	115	-	-20	5	3	262
Ethane/Ethylene	1	0	0	0	-	0	0	0	1
Propane/Propylene	9	53	65	113	-	-26	0	1	264
Normal Butane/Butylene	3	0	4	2	-	4	1	2	2
Isobutane/Isobutylene	2	-3	3	0	-	2	4	0	-5
Other Liquids	-	-	473	21	23	-4	481	7	34
Other Hydrocarbons/Oxygenates	-	-	27	0	57	-1	80	5	0
Unfinished Oils	-	-	104	0	-	-1	77	0	29
Motor Gasoline Blend. Comp. (MGBC)	-	-	343	21	-34	-2	329	3	0
Reformulated	-	-	55	14	36	-7	112	0	0
Conventional	-	-	288	6	-69	5	216	3	0
Aviation Gasoline Blend. Comp.	-	-	0	0	-	0	-5	0	5
Finished Petroleum Products	-	2,107	1,252	2,817	34	-153	-	67	6,296
Finished Motor Gasoline	-	1,205	516	1,465	34	3	-	10	3,207
Reformulated	-	752	229	265	-36	-3	-	3	1,210
Conventional	-	453	288	1,200	70	6	-	7	1,997
Finished Aviation Gasoline	-	0	4	3	-	0	-	0	7
Kerosene-Type Jet Fuel	-	94	54	503	-	9	-	11	631
Kerosene	-	14	2	0	-	-13	-	0	29
Distillate Fuel Oil	-	467	271	763	-	-143	-	1	1,643
15 ppm sulfur and under	-	0	3	0	-	0	-	0	3
Greater than 15 ppm to 500 ppm sulfur	-	219	109	463	-	-45	-	1	835
Greater than 500 ppm sulfur	-	248	160	300	-	-98	-	0	806
Residual Fuel Oil ^e	-	103	357	35	-	-38	-	23	511
Less than 0.31 percent sulfur	-	50	59	6	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	53	107	13	-	-7	-	-	-
Greater than 1.00 percent sulfur	-	-1	191	17	-	-23	-	-	-
Petrochemical Feedstocks	-	12	0	-1	-	1	-	-	11
Naphtha for Petro. Feed. Use	-	12	0	1	-	1	-	-	12
Other Oils for Petro. Feed. Use	-	0	0	-2	-	0	-	-	-1
Special Naphthas	-	1	8	0	-	0	-	0	9
Lubricants	-	15	3	20	-	0	-	3	35
Waxes	-	1	1	0	-	0	-	1	0
Petroleum Coke	-	52	17	-	-	0	-	15	54
Marketable	-	19	17	-	-	0	-	15	21
Catalyst	-	33	-	-	-	-	-	-	33
Asphalt and Road Oil	-	80	17	23	-	26	-	2	92
Still Gas	-	63	-	-	-	-	-	-	63
Miscellaneous Products	-	1	0	4	-	0	-	1	4
Total	37	2,157	3,372	2,961	43	-182	2,064	93	6,595

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^f Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."